

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,353</b>	--	--	<b>7,726</b>	<b>41</b>	<b>124</b>	<b>14,865</b>	<b>132</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,469</b>	<b>-18</b>	<b>820</b>	<b>176</b>	--	<b>305</b>	<b>427</b>	<b>417</b>	<b>2,297</b>
Pentanes Plus .....	326	-18	--	46	--	25	165	111	52
Liquefied Petroleum Gases .....	2,143	--	820	130	--	280	262	306	2,245
Ethane/Ethylene .....	922	--	15	0	--	17	--	--	921
Propane/Propylene .....	778	--	561	110	--	23	--	279	1,148
Normal Butane/Butylene .....	196	--	242	11	--	202	89	28	130
Isobutane/Isobutylene .....	248	--	1	9	--	37	173	--	47
<b>Other Liquids</b> .....	--	<b>990</b>	--	<b>1,436</b>	<b>158</b>	<b>-9</b>	<b>2,275</b>	<b>250</b>	<b>66</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	990	--	32	138	-25	1,089	97	0
Hydrogen .....	--	--	--	--	193	--	193	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	50	--	--	14	12	0	52	0
Renewable Fuels (including Fuel Ethanol) .....	--	940	--	30	-68	-37	894	45	0
Fuel Ethanol <sup>5</sup> .....	--	855	--	14	-29	-43	851	32	0
Renewable Fuels Except Fuel Ethanol .....	--	84	--	16	-39	6	43	12	0
Other Hydrocarbons .....	--	--	--	2	-1	0	2	--	0
Unfinished Oils .....	--	--	--	662	--	69	526	--	67
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	741	19	-52	659	153	0
Reformulated .....	--	--	--	214	241	5	413	37	0
Conventional .....	--	0	--	527	-222	-57	246	116	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,835</b>	<b>738</b>	<b>49</b>	<b>24</b>	--	<b>2,408</b>	<b>16,190</b>
Finished Motor Gasoline .....	--	1	8,963	35	10	-76	--	319	8,766
Reformulated .....	--	--	3,048	--	-177	0	--	--	2,871
Conventional .....	--	1	5,915	35	187	-76	--	319	5,895
Finished Aviation Gasoline .....	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,526	74	--	47	--	138	1,414
Kerosene .....	--	--	-3	--	--	-8	--	0	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,415	238	39	-19	--	839	3,871
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,971	125	39	8	--	590	3,537
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	174	12	--	-23	--	152	57
Greater than 500 ppm sulfur .....	--	--	269	101	--	-4	--	97	276
Residual Fuel Oil <sup>8</sup> .....	--	--	509	259	--	109	--	375	284
Less than 0.31 percent sulfur .....	--	--	46	37	--	9	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	62	75	--	19	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	401	147	--	81	--	NA	NA
Petrochemical Feedstocks .....	--	--	308	40	--	-8	--	--	355
Naphtha for Petro. Feed. Use .....	--	--	214	27	--	-3	--	--	244
Other Oils for Petro. Feed. Use .....	--	--	94	12	--	-4	--	--	111
Special Naphthas .....	--	--	42	20	--	1	--	53	9
Lubricants .....	--	--	143	31	--	-3	--	67	110
Waxes .....	--	--	9	7	--	0	--	5	11
Petroleum Coke .....	--	--	835	12	--	-39	--	593	293
Marketable .....	--	--	608	12	--	-39	--	593	67
Catalyst .....	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil .....	--	--	311	22	--	20	--	18	295
Still Gas .....	--	--	689	--	--	--	--	--	689
Miscellaneous Products .....	--	--	76	0	--	-2	--	1	77
<b>Total</b> .....	<b>9,821</b>	<b>973</b>	<b>18,655</b>	<b>10,076</b>	<b>248</b>	<b>444</b>	<b>17,567</b>	<b>3,208</b>	<b>18,553</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.